UNITED NATIONS ECONOMIC COMMISSION FOR EUROPE		
TECHNICAL COOPERATION PROJECT FORM		
Project title: Energy Connectivity in Central Asia		
Expected timing/ duration: June 2023 – December 2024		
Objective and brief summary of the project: Enhancing regional energy connectivity and energy trade through cooperation is a critical energy system and the energy security in Central Asia. An integrated and interconnected electricity and gas grid, and is also compatible for transport and trade of low-carbon and reliable, affordable and sustainable energy supply and allow deep decarbonization as well renewable energy capacity into the energy system. Central Asia is a diverse region rich in potential to develop large scale renewable energy projects. However, despite a positive transport in the region still heavily depends on fossil fuels. Coal and natural gas still dominated will continue meeting increasing regional energy demand in a foreseeable future. The additional renewable energy capacity into the current energy systems effectively to improsystems. The objective of the project will be achieved by implementing the following actives.	energy system, that encompasses green hydrogen, can help create a more as a more effective integration of scaled a natural resources and with vast end and increasing renewable energy at regional electricity generation mix ere is a need to scale and integrate over the overall resiliency of the energy	
A1.1. Conduct comparative analysis of energy systems of beneficiary countries;		
A1.2. Conduct an analysis of economic benefits and losses of sharing energy and resource energy systems self-sufficiently;		
A1.3. Organize two regional peer-to-peer workshops to gather data and enhance understa barriers and opportunities for regional energy system integration;	nding of local conditions as well as	
A1.4. Develop a roadmap for a regionally interconnected energy system in Central Asia;		
A2.1. Organize a policy dialogue to identify prerequisites to enhance political, technical a energy interconnectivity;	and institutional support for regional	
A2.2. Develop policy recommendations to enable a more resilient and regionally intercor	nnected energy system in Central Asia;	
A2.3. Identify projects of common interest aimed for improved regional energy connective	vity and energy system resiliency;	
A2.4. Organize a seminar for representatives of governments, industry and academia to p and projects of common interest that can enhance energy connectivity and energy system	resilience in Central Asia.	
Link to the SDG targets: SDG 7 (targets 7.1, 7.2, 7.3, 7.A, 7.B), SDG 9 (9.1, 9.4), SDG	11 (11.1, 11.6, 11.B), SDG 12 (12.1, 12.	
12c), SDG 13 (13.1, 13.2, 13.3, 13.A, 13.B), SDG 17 (17.3, 17.7, 17.9, 17.14, 17.15, 17.1	16, 17.17)	
Expected results of the project: EA1. Improved understanding of national stakeholders on regionally connected energy sy EA2. Strengthened national capacity of countries in Central Asia on developing a regional		
Target group and beneficiaries of the project: Beneficiary countries: Kazakhstan, Kyrgyzstan, Tajikistan, Uzbekistan and Turkmenista regulators, industry actors, electricity and gas grid operators, non-governmental organisat with the development and deployment of energy connectivity projects.		
Justification of project and its relationship to the programme of work:		
The project directly contributes to the objective of Subprogramme 5 "Sustainable Energy clean energy for all and reduce greenhouse gas emissions and the carbon footprint of the UNECE Programme budget for 2023.		
Estimated UN regular budget resources (work months of RB staff/level of Staff):	=	
3 months of P4		
Estimated extra budgetary resources:		
Donor	Amount (US\$)	
Germany	248,600	

Estimated extra budgetary resources:

Donor

Germany

248,600

Project Manager:

Iva Brkic

Cleared by Programme Management Unit:

Nicolas Dath-Baron

15.05.2023

Amount (US\$)

248,600

Section/Division: Energy Systems
Section /Sustainable Energy Division

15.05.2023

Approved by
EXCOM¹

15.05.2023

¹ See paragraph 31 (a) of Commission decision A(65).

Annex Results-based budget for the extrabudgetary project

Expected Accomplishments	Planned activities	Estimated costs	
		(U	S\$)
EA1. Improved	A1.1. Conduct comparative analysis of energy systems of beneficiary countries	K K	17,500
understanding of national	P3/P4 x 0.5month x \$15,000 per month	7,500	
stakeholders on regionally	1 consultant to conduct an analysis x 2 months x \$5,000 per month	10,000	
connected energy system in	A1.2. Conduct an analysis of economic benefits and losses of sharing energy and resources regionally vs. operating		17,500
Central Asia	domestic energy systems self-sufficiently		
	P3/P4 x 0.5month x \$15,000 per month	7,500	
	1 consultant to conduct an analysis x 2 months x \$5,000 per month	10,000	
	A1.3. Organize two regional peer-to-peer workshops to gather data and enhance understanding of local conditions as well		35,000
*1	as barriers and opportunities for regional energy system integration	15,000	
	P3/P4 x 1month x \$15,000 per month	3,000	
	Travel of 1 staff x 2 missions x \$1,500	15,000	
	Travel of experts: 10 experts x 1 mission x \$1,500 per trip	2,000	
4	Contractual services (individual contractors to help with web design and IT, interpretation, materials)		
	A1.4. Develop a roadmap for a regionally interconnected energy system in Central Asia		45,000
	P3/P4 x 1month x \$15,000 per month	15,000	
	1 consultant to conduct an analysis x 6 months x \$5,000 per month	30,000	
EA2. Strengthened national	A2.1. Organize a policy dialogue to identify prerequisites to enhance political, technical and institutional support for		35,000
capacity of countries in	regional energy interconnectivity		
Central Asia on developing a	P3/P4 x 1month x \$15,000 per month	15,000	
regional interconnected	Travel of 2 staff x 1 mission x \$1,500	3,000	
energy system	Travel of experts: 10 experts x 1 mission x \$1,500 per trip	15,000	
energy system	Contractual services (individual contractors to help with web design and IT, interpretation, materials)	2,000	
	A2.2. Develop policy recommendations to enable a more resilient and regionally interconnected energy system in Central	1	17,500
	Asia	7,500	,
	P3/P4 x 0.5month x \$15,000 per month	10,000	
	1 consultant to conduct an analysis x 2 months x \$5,000 per month	10,000	
	A2.3. Identify projects of common interest aimed for improved regional energy connectivity and energy system resiliency		17,500
	P3/P4 x 0.5month x \$15,000 per month	7,500	2.,000
	1 consultant to conduct an analysis x 2 months x \$5,000 per month	10,000	
8	A2.4. Organize a seminar for representatives of governments, industry and academia to present and discuss	10,000	35,000
	recommendations and projects of common interest that can enhance energy connectivity and energy system resilience in	15,000	55,000
	Central Asia.	3,000	
	Travel of 2 staff x 1 mission x \$1,500	15,000	
		2,000	
	Travel of experts: 10 experts x 1 mission x \$1,500 Contractual services (individual contractors to help with web design and IT, interpretation, materials)	2,000	
D 1	Contractual services (individual contractors to help with web design and 11, interpretation, materials)	,	220,000
Budget summary			28,600
13% of Programme Support Co Total	OSIS		248,600